New Horizons? Dealing with Major Oil Spills from Non-Tanker Sources

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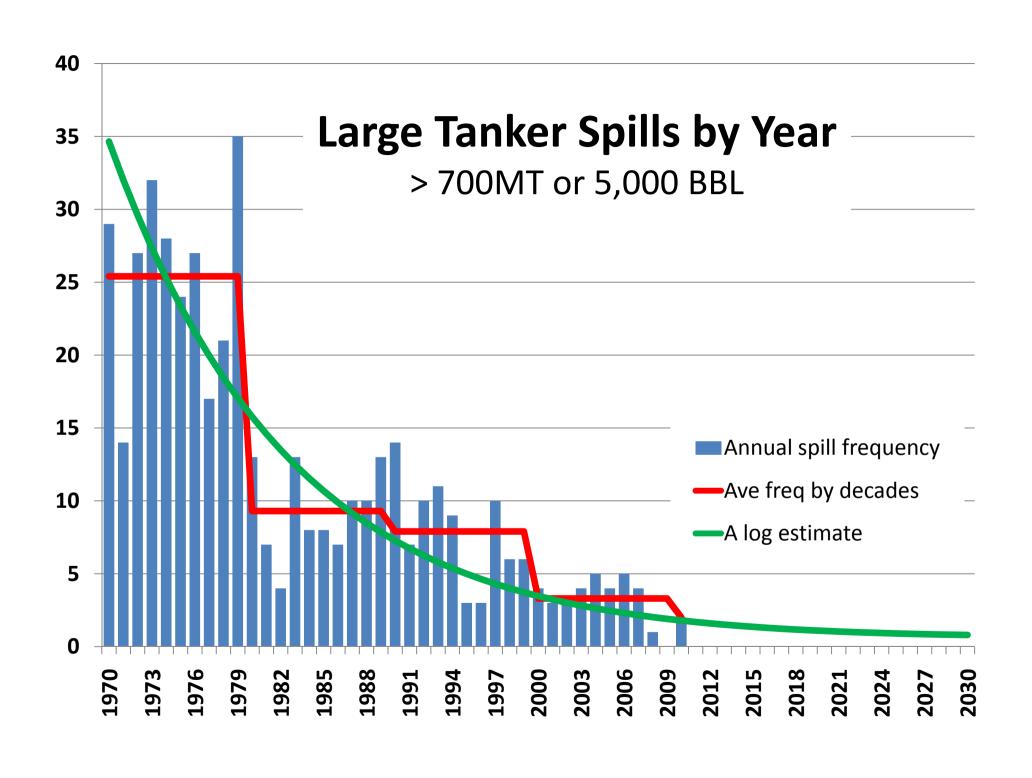
Outline

- 1. Tanker spill trends / ITOPF work with non-tanker spills
- 2. "Non-tankers" and "Major"/ "Large"
- 3. New dimensions with response to non-tanker spills?
- 4. Marine oil spill response: main issues, needs, R&D



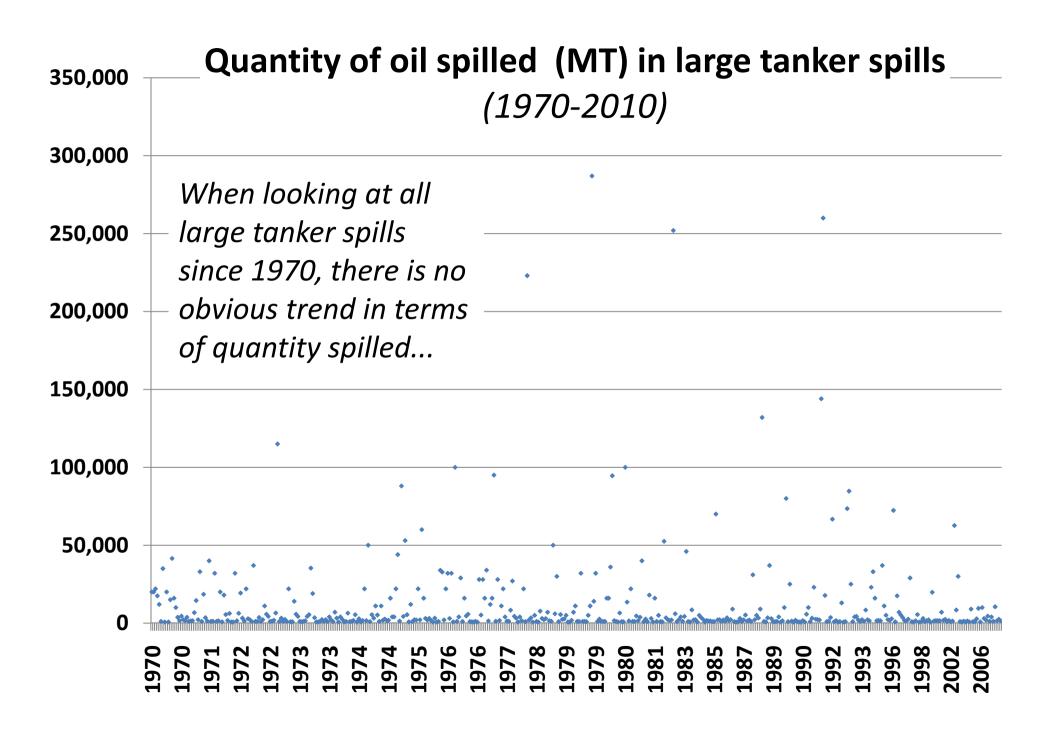
1.1 Trends in large tanker incidents?

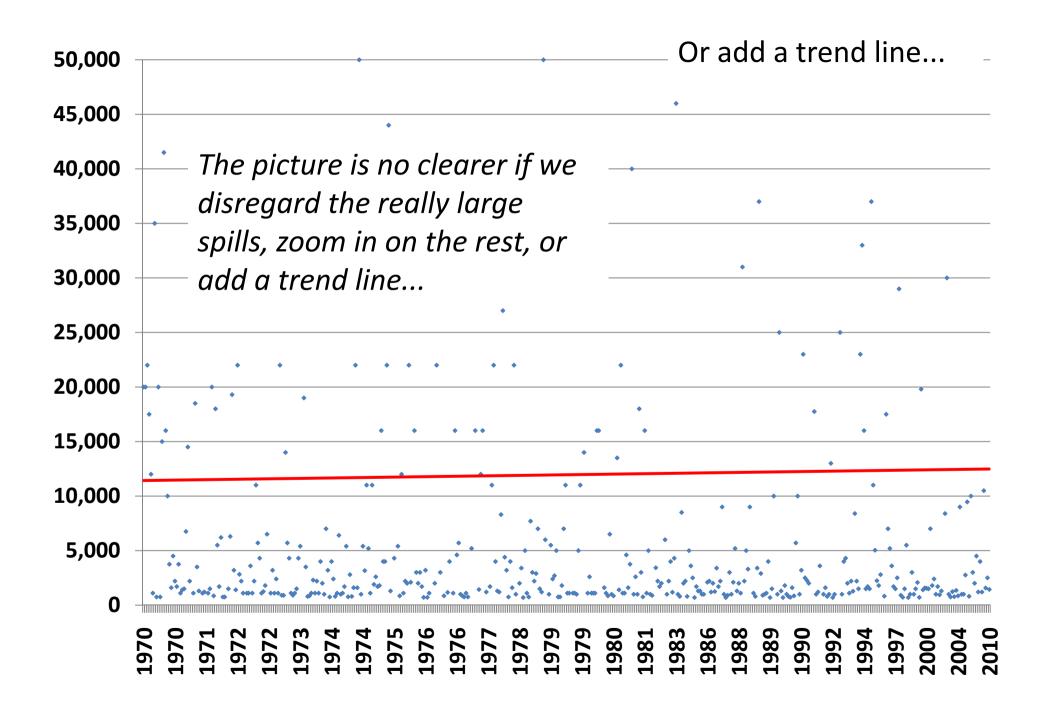




1.2 Trends in volume spilled in 'large' tanker incidents?





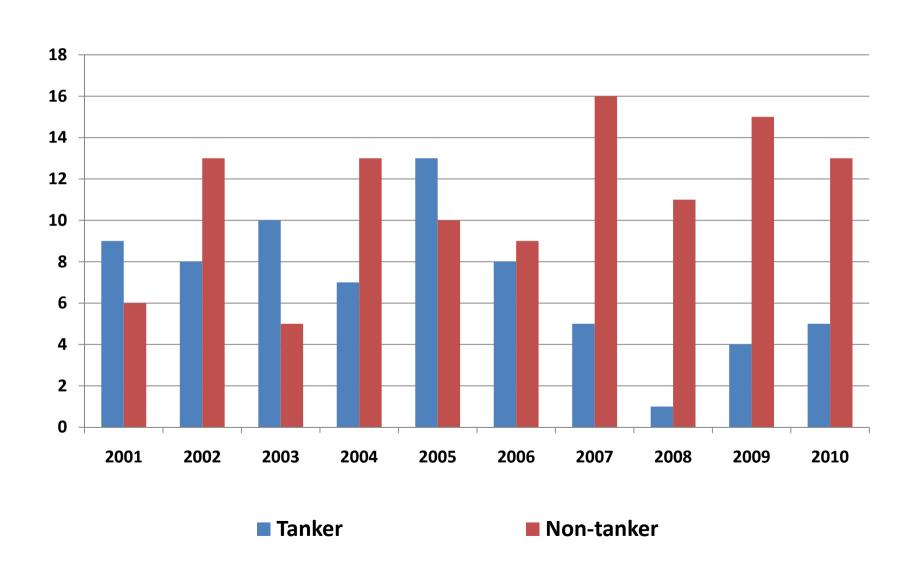


1.3 Trends in ITOPF activity





ITOPF Site Attendance

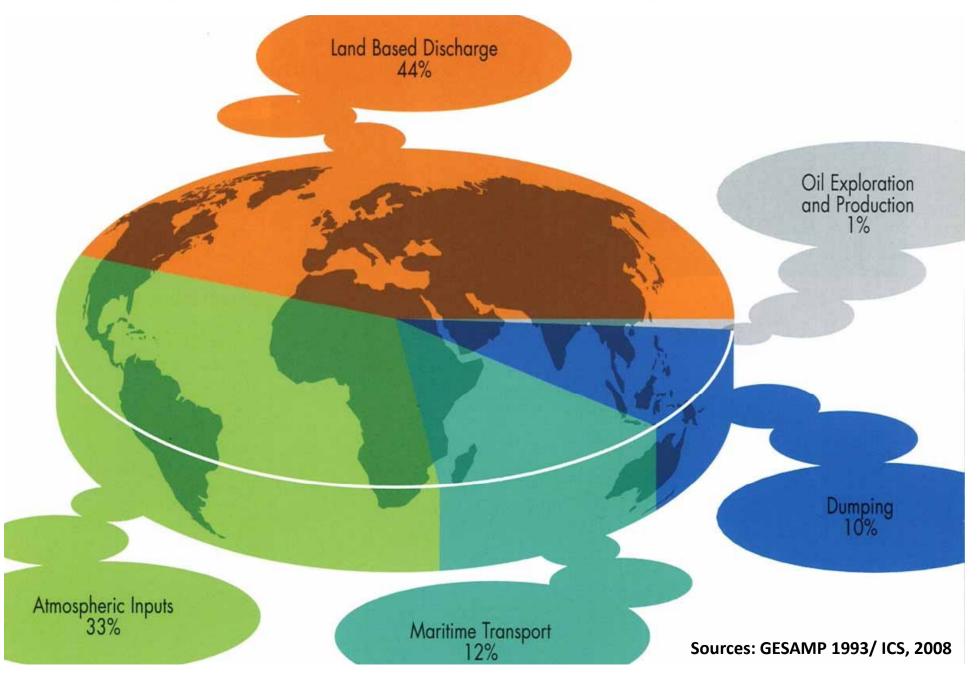


2.0 Definitions

"non-tanker", "large"/ "major"



2.1 Overall sources of Marine Oil Pollution



2.2 Oil pollution from sea-based activities

Shipping

- Tanker accidents
- Non-tanker accidents
- Operational discharges
- Dry-docking/ recycling







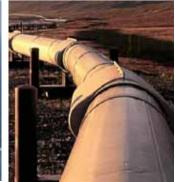
Exploration & Production

- Drilling/ rig accidents
- Operational discharges

Other Sources

- •Facilities (refineries, terminals,
- Fuel dumps from aircraft
- Small craft activity
- Natural oil seeps





2.3 Definition: "Major"/ "Large"

Impact is a function of:

- Quantity spilled (ceteris paribus!)
- Type of oil (weathering persistence vs. acute toxicity)
- Location & direction (towards/ away from shore)
- Sensitivity of location (Environ., mariculture, commerce)
- Spill profile (instantaneous vs. on-going release)

2 examples...

(Very) Large spill with no measureable impact Immediate release of 5700 MT of white product



MINDORO c/w JORK RANGER 12/10/2010 off Netherlands





3.0 New Dimensions with Response to Oil Spills from Non-Tankers?



(Bunker spills from bulkers, Cont. vessels,...)

- Persistent fuel oils
- Oil release at depth often slow & continual
- Smaller worst case release scenarios



(Bunker spills from bulkers, Cont. vessels,...)

Persistent fuel oils

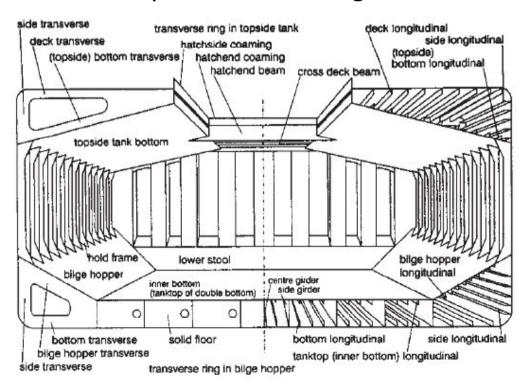
- Large spills tend to be HFO (diesel stored in smaller tanks)
- HFO always requires response if oil strands
- HFO evaporates less, produces more waste...

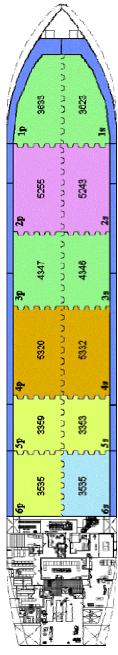




(Bunker spills from bulkers, Cont. vessels,...)

- Oil release at depth slow, continual, long
 - Multiple small tanks, piping, internal structures
 - Smaller bulk quantities to target in recovery ops





(Bunker spills from bulkers, Cont. vessels,...)

- Smaller worst case release scenarios
 - Overall F.O. capacity much lower than with tankers
 - BUT, tanker might loose only one tank...



- More complicated surface activity
- Oil release at depth <u>under pressure</u>!
- Much larger worst-case release scenarios
- fixed location and known oil type





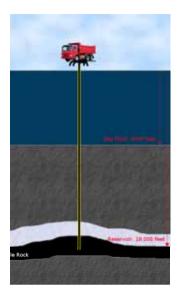
- Complicated surface activity
 - Hindrance to recovery/ dispersing ops.
 - H&S issues with surface ops in oil

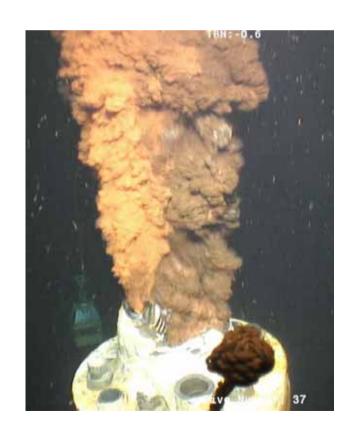






- Oil release at depth under pressure!
 - Sub-surface dispersion/ plumes
 - Opportunities for dispersant injection









- Much larger worst case release scenarios
 - Tanker capacity vs. oil reservoirs...
 - → DWH: 87 day @ 7,500+ MT/day = 662,000+ MT
 - Potential scope for in situ burning

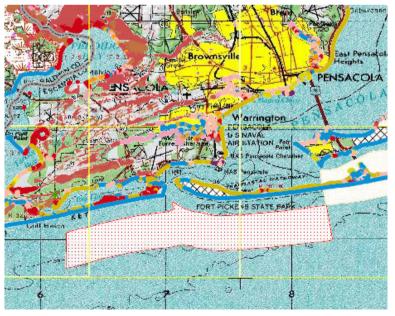


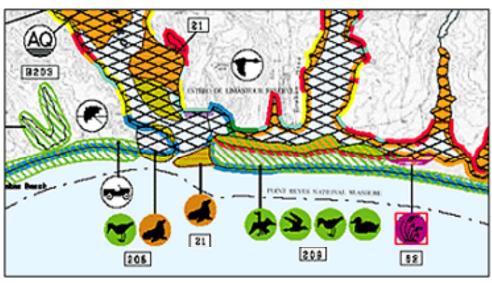
DWH Flow Rate Technical Group (FRTG)

	BBL	MT
total	4,900,000	662,181
days	87	87
daily	56,322	7,611

Photo: Resolve Marine Group

- Fewer site variables (fixed location and oil type)
 - Oil behaviour is known (pre-selection of equipment)
 - knowledge on local currents, sensitivities...
 - Plans, responsibilities known





Shorelines on ESI maps are color-coded by sensitivity to oil. Symbols mark localized areas for biological and human-use resources.

Shore-based/ pipeline releases

Response

- More likely to include shoreline clean-up
- Containment on rivers especially problematic
- Sub-surface release possible (with pipeline)
- Buried oil on land may be an important issue
- Facility losses more likely to be refined products

Large worst case release scenarios

- Storage tank capacity vs. probability of reaching water...
- Terminal losses very similar to ship accidents at berth

4.0 Marine oil spill response: Main issues, Preparedness, R&D



Basic Elements of Oil Spill Response

- Stop outflow
- Deal with floating oil
 - Dispersants
 - Contain & collect
 - Monitor (evaporation/ drifting)
- Shoreline clean-up
- Waste management

Key Issues

Always the same thing...

- Adequate planning
- Regular training & exercises
- Meaningful, timely, dependable communication
- Efficient use of appropriate equipment and materials
- Environmentally sound and economic waste disposal
- Objective damage assessment

R&D topics for all marine spill work

- Real-time tracking (visual and remote) of slick thickness & movement, rather than modelling
- Increased skimming efficiency & encounter rates in rougher seas (i.e. more oil & less water)
- More accurate measurement of operational success, e.g. MT "pure oil" delivered by recovery units, burned, dispersed, etc.
- R&D on effects of large/ underwater dispersant use
- More integrated resource tracking and communication
- Greater availability of environmentally sound oil recycling opportunities

Things to avoid

- Reliance on complicated procedures/ machinery
- High expectations for "magic" chemicals/ solutions
- Inventions proposed at time of incident
- Inefficient use of materials
- Political meddling
- Doing to be see doing...



Future Issues

Between spills...

- Keeping intelligent responders adequately occupied
- Bridging financial gap
- Keeping ever-more sophisticated equip. Maintained

5.0 Conclusions



In all spill response work:

- Consistently do what we already know how to do.
- Project the correct, confidence-inspiring image of professionals at work to the public and politicians
- Promote productive, balanced, spill-specific R&D
- Base decision on the balance of true cost with true gains (e.g. carbon neutrality).
- Maintain/strive for scientific and technical integrity